

Participant Enrollment Guidance

This document provides guidance on the participant enrollment process for Subscription Managers in the Oregon Community Solar Program. Project Managers and Subscription Managers should review this guide in tandem with the participant and subscription-sizing requirements contained in the Oregon Community Solar Program Implementation Manual, available at www.oregoncsp.org/pim. While this document provides guidance to Subscription Managers, Project Managers are ultimately responsible for ensuring compliance with the Program Implementation Manual.

The first section of this resource provides guidance on what information Subscription Managers will need to enroll a Participant and where they can find this information. The second section describes how Subscription Managers may size Participant subscriptions to avoid oversubscription.

Enrolling Customers in the Program

Subscription Managers must provide the Oregon Community Solar Program with certain information about the customers they wish to enroll in their projects. The Subscription Manager should collect the required information from Participants during the contracting process and should provide that information to the Program after contracting is complete. Only customers who have signed a Community Solar Participant Contact (including an Energy Information Release) may be enrolled in the Program, and Subscription Managers must attest that each Participant has signed the contract and information release.

A Subscription Manager may provide Participant information through the Oregon platform in one of two ways:

- Via a manual upload process
- Through a CSV bulk import option. Instructions are provided within the platform.

Note: While Subscription Managers can import low-income participants through the platform, the Program Administrator strongly encourages the import of all low-income participants to be completed by the Low-income facilitator in the Program. This helps avoid duplicate data entries in the platform.

Additional guidance on using the Oregon CSP platform to enroll customers is provided in the Project Manager Resources page of the Oregon CSP website, at www.oregoncsp.org/pm-resources.

Key Takeaways

1. Subscription Managers must collect and provide Participant information to the Oregon Community Solar Program to enroll a customer. Participant information may be uploaded either through a manual upload process or a csv bulk import option via the Program website at portal.oregoncsp.org.
2. For most customers, Subscription Managers should obtain both a **recent utility bill** and a **download of historic electricity consumption** from a Participant to collect the data needed for sizing and enrollment. Both of these are available to the customer via their utility's online platform.
3. **Sizing customer subscriptions correctly is a critical activity** and will be verified by the Program Administrator.

Required Customer Information

The following Participant information is required at the time of enrollment:

- **Participant Name** – Name of customer that signed Community Solar Participant Contract
- **Primary account holder, as it appears on the utility bill** – Used by Program Administrator and Utility for verification purposes, this could be either an individual or business name and may differ from Participant name for joint or commercial accounts
- **Phone Number** – Participant’s preferred phone number
- **Email** – Participant’s preferred email address
- **Customer Type (Residential, Low-Income, Small Commercial, or Large Commercial)** – See section below on Customer Types
- **Site Address** – The physical address that is being enrolled in the Program. See section below on Utility Identifiers for instructions regarding Participants with multiple sites
- **Site City** – The city of the physical address that is being enrolled in the Program
- **Site Zip Code** – The zip code of the physical address that is being enrolled in the Program
- **Electric Utility** – The utility serving the Site Address
- **Utility Account Number** – See section below on Utility Identifiers
- **Utility Meter Number** – See section below on Utility Identifiers
- **Utility Service Agreement Number** – See section below on Utility Identifiers
- **Community Solar Project ID** – The Project Manager should enter the ID of the Project that the Participant will be subscribed to
- **Community Solar Subscription Product** – The Project Manager may select one of the pricing products that have been submitted for that project. Any desired changes to pricing products should be made via the Project interface
- **Community Solar Subscription Size (kW-AC)** – See discussion section below on Subscription Sizing
- **Method of Verifying Subscription Size** – See section below on Program Administrator Subscription Verification
- **Demographic/Firmographic Information** – See section below on Participant Surveys

Utility Identifiers

A Participant in the Oregon Community Solar Program is defined at the site level, which comprises all meters controlled by the same utility account that is located at the same site. Depending on the customer, either two or three utility identifiers will be required to enter the Participant in the program:

1. **Utility Account Number** – This is the primary identifier used to associate a community solar subscription with a utility account.
2. **Meter Number** – This is used by the Program Administrator and Utility to verify that Program charges and credits are associated with the correct utility customer and site. If a site has multiple meters, only one meter number is required.
3. **Service Agreement Number** – The Service Agreement Number is required to confirm which site is being enrolled in the program. This identifier is a required field for all Pacific Power and Idaho Power Participants. For PGE Participants, this must only be provided (and is only listed on the customer bill) if the Participant’s utility account is associated with more than one site.

The easiest way for a Subscription Manager to obtain these utility identifiers is to request a copy of the customer's utility bill, available via their utility's online platform. The Appendix of this guidance document indicates where the required information may be found on each utility's bill.

If a utility account holder controls meters at multiple physical sites, or that are associated with multiple Service Agreement numbers, and wishes to enroll these in the Program, each physical site and Service Agreement Number should be entered as a separate Participant.

Note: The Subscription Sizing section below includes instructions for downloading past customer electricity consumption in spreadsheet format. While these spreadsheets do list customer account numbers, these may not be the same account numbers that are listed publicly on a customer's bill and should not be used as the source for customer account information in the Oregon CSP platform. Subscription Managers should use the customer's utility bill, not the customer's usage history CSV file, as the source for utility identifiers.

Customer Types

Oregon Community Solar Program Participants are classified as either Residential, Low-Income, Low-Income Multifamily Housing, Small Commercial, or Large Commercial/Industrial/Irrigation customers. With the exception of Low-income customers (who are defined based on income guidelines and verified by the Program's Low-Income Facilitator), a Participant's utility rate schedule determines which category they fall into. A table of rates schedules and customer categories is provided in the Eligible Rates & Customer Types document available in the Project Manager Resources section of the Program website at www.oregoncsp.org/pm-resources.

Subscription Managers are asked to enter the customer type of Participants as they are enrolled. The Program Administrator will verify and update these classifications on the platform as part of its review. Subscription Managers must track their Participants' customer class to ensure that their project is in compliance with the Program requirements.

In the Interim Offering: (1) at least ten percent of Project capacity must be allocated to verified low-income Participants and (2) large non-residential customers may not be allocated to more than 50% of Project capacity.

In the Second Offering: (1) at least ten percent of the Project capacity must be allocated to verified low-income Participants and 5% must be residential low-income participants and (2) no more than 50% of the Project's capacity may be owned or leased by non-residential Participants.

Customer Contracts

The Program does not require that Subscription Managers upload customer contracts, though the Subscription Manager must attest that the Participant has signed a customer contract agreeing to the specified pricing product and subscription size and that the contract includes the required Energy Information Release. In the course of addressing customer complaints, Subscription Managers may be asked to provide a copy of a Participant's contract. Any misrepresentation of customer agreements will be subject to Program disciplinary procedures.

Consumption Documentation

The Program Administrator will verify customer subscription sizes using past consumption data through the process described in the Subscription section below. The Subscription Manager does not

need to upload documentation of a Participant's consumption history. For certain customers, such as those with no billing history, the Subscription Manager must either upload separate documentation of billing history or energy modeling results or will be asked to provide additional information on building typology for use in verifying customer subscription sizing.

Subscription Sizing Information

- **All Oregon Community Solar Program subscriptions are sized in kW-AC**, which refers to the portion of a community solar project that the participant subscribes to. For example, if a participant subscribes to 5 kW-AC of a 100 kW-AC project, then five percent of the project's total monthly generation (in kWh) would be allocated to the participant every month and the value of the associated bill credit would appear on their utility bill. While all participant subscriptions are sized in kW, Project Managers may choose to charge their participants on a \$/kW-month basis, a \$/kWh basis, or an alternative format that is contingent on approval from the Program Administrator.
- **Participants may not subscribe to a portion of the project capacity that is expected to generate more energy than they consume annually.** If a subscription generates excess generation, the bill credits associated with the excess generation must be repaid by the participant at the end of the annual true-up period. For example, if a customer consumes 10,000 kWh in a year, but subscribes to a community solar subscription that produces 12,000 kWh in that year, the customer must repay the bill credits received for the excess 2,000 kWh that their subscription produces. Additional information on how excess bill credits are treated is included in the Program Implementation Manual.
- **The Program Administrator will assess subscription levels as part of the Participant verification process.** Participant subscriptions that are expected to exceed a customer's historic average consumption will be flagged, and the Subscription Manager will be asked to reduce a customer's subscription size to avoid oversubscription. This verification process is discussed in more detail below. Ultimately it is up to the Subscription Manager to track participant consumption and size appropriately.
- **Subscription Managers are encouraged to size subscriptions conservatively.** While a Participant is permitted under Program rules to subscribe to a share of a community solar project that is expected to generate up to 100% of their average annual consumption, a customer's actual annual generation and consumption will vary from year to year. A Participant may have below-average consumption in a mild-weather year, for example, and a result may oversubscribe in that year. To provide a positive customer experience and ensure that Participants can receive the full benefit of their subscription, the Program Administrator recommends that subscriptions not exceed 80% of a Participant's expected annual consumption.

Sizing Low-Income Subscriptions

Depending on the Project, low-income Participants may be recruited by either the Subscription Manager or by the Low-Income Facilitator. The Program Administrator will recommend subscription sizes for the low-income Participants recruited by the Low-Income Facilitator before these customers are allocated to specific Projects.

Sizing Customer Subscriptions

A suitable kW-AC subscription size for a Participant is a function of three inputs:

- **A Participant’s annual electricity consumption in kWh**, multiplied by:
- **The share of annual consumption desired to be offset by community solar** (which may not exceed 100% and which is not recommended to exceed 80%), divided by:
- **The community solar project’s expected annual kWh production per kW-AC.**

A Subscription Sizing Calculator is available on the Project Manager Resources page on the program website under the “Tools” section at www.oregoncsp.org/pm-resources.

Obtaining Past Participant Consumption Data from the Participant

Obtaining historical customer consumption data is the best resource for sizing a subscription. Subscription Managers may ask the customer to provide a CSV download of their usage history from their utility website (annual consumption cannot be obtained by viewing a single monthly utility bill). Instructions for accessing this information through each participating utility’s customer portal are shown below. If several years of usage history are provided by the customer, it is recommended that the Subscription Manager use the average of these years or (to be conservative) use the lowest-consumption year.

Instructions for Downloading Customer Usage History

Portland General Electric: A PGE customer may access and share their past energy consumption data by:

- Logging in to their customer account at www.portlandgeneral.com.
- Clicking on “My Energy Use” (located in the left-hand navigation bar on the “My Account” Dashboard interface, below the “Manage Your Service” header).
- Scrolling down and clicking the “Green Button Download My Data” button that appears below the chart display under “My use,” and then clicking “Export” (without changing the default export settings provided).
- The resulting CSV file will provide a customer’s past monthly energy consumption, and can be provided to a project manager to develop an annual consumption estimate.
- **NOTE:** *The Service Agreement number listed on the CSV export is separate from the SPID listed on the customer’s bill. The Service Agreement number is not required information for the program.*

Pacific Power: A PAC customer may access and share their past energy consumption data by:

- Logging in to their customer account at www.pacificpower.net.
- Clicking on “Energy Usage” in the left-hand My Account menu bar.
- Above the chart displayed on the screen, Click the drop-down menu labeled “My usage at:” and select the address and meter number to view your usage history. If you have multiple meters at an address, you’ll need to select each one separately.

- Click the drop-down menu labeled “For the period of:” and choose “two years” (or the longest available time period).
- Below the chart, clicking “Download Usage History” (be careful not to click “Download Green Button Data” instead, as this will download the data as an XML file instead of the desired CSV file).
- The resulting CSV file will provide a customer’s past monthly energy consumption, and can be provided to a project manager to develop an annual consumption estimate.

Idaho Power: An IPC customer may access and share their past energy consumption data by:

- Logging in to their customer account at www.idahopower.com.
- Clicking on “View Monthly Usage” (located in the boxes at the top of the screen on the main page of My Account).
- Switching the view from “Display Graph” to “Display Table”.
- Click the “Download” link that appears towards the bottom right side of the table.
- The resulting CSV file will provide a customer’s past monthly energy consumption, and can be provided to a project manager to develop an annual consumption estimate.

If Participant billing history cannot be obtained (such as in the case of a new building or a new customer account), Subscription Managers may use statewide average consumption values to stand in for a customer’s annual consumption and manually determine a subscription size. To assist with this, an *Average Home Energy Consumption Workbook* is provided on the Project Manager Resources page of on the program website at www.oregoncsp.org/pm-resources. Estimating annual consumption with this approach will require some additional information about the site, such as square footage, building type and the use of electric heat. **It is recommended that Subscription Managers be particularly conservative in sizing subscriptions when using this method**, as a participant may have below-average energy consumption for their building type.

Program Administrator Subscription Sizing Verification

The Oregon Community Solar Program Administrator will verify the eligibility of every community solar participant using the consumption information history provided by the participant’s utility. As part of the verification, the Program Administrator will compare the expected generation of a Participant’s subscription to past consumption.

Pending available data (which may include consumption from prior utility customers at the same site), the Program Administrator will look at up to five years of usage history.

Based on this review:

- If a Participant’s expected community solar generation exceeds the *average* annual consumption during that time period, the Program Administrator will contact the Subscription Manager and ask that they reduce the Participant’s subscription size to below that level.

- If the Participant's expected generation exceeds the *minimum* annual consumption during that time period, the Program Administrator will inform the Subscription Manager that the Participant is at risk of oversubscription in a low-consumption year, but will not require a subscription size reduction.

If there is no record of past consumption at the customer site, the Program Administrator will use average customer consumption data to perform this verification using customer site information provided by the Subscription Manager.

Prior to a participant signing a contract, the Subscription Manager can request consumption history for both residential and commercial subscribers by providing their utility information in the *Participant Data Input Template* and a *Utility Data Release Form* signed by the customer. These forms are available on the Project Manager Resources page of the program website at www.oregoncsp.org/pm-resources. This service is intended to assist in sizing a participant subscription prior to contract signing.

To mitigate the risk of a Participant oversubscribing to a community solar project and not receiving the full value of their subscription, **the Program Administrator will perform quarterly checks** of subscription generation against consumption for all active Participants. If a Participant is identified as being at risk of over-subscription for the year, the Program Administrator will inform the Subscription Manager and recommend that they re-size the subscription. While the Program Administrator offers these regular checks as a service to mitigate the risk of over-subscription, subscription sizing is ultimately the responsibility of Project Managers and Participants, and the Program makes no guarantee that this process will catch or guard against all cases of potential over-subscription.

Appendix: Sample Utility Bills

The below images display where a Project Manager can locate the required customer information on each utility's bill.

Portland General Electric

Name as it appears on bill

Account number

Service address

Rate schedule

Meter number

Account information:
 PortlandGeneral.com
 503-228-6322
 800-542-8818

Thank you!
 We received your payments totaling **\$138.38**.

Please do not pay.
 For your records only.

Auto Pay amount due
\$170.69

Will be deducted on your selected due date
11/15/24

Your monthly energy use history

Your energy use comparison
 865 kWh this month
 11% from last month

Account charges

Meter number	Service period	Schedule	Current read	Previous read	Total use
[Redacted]	9/22/24 to 10/21/24	7	n/a	n/a	865 kWh

Account charges

Balance forward	4.45	
Previous amount due 10/15/24	142.85	
Payments through 10/22/24	138.38 ⁽¹⁰⁾	
16940 SW Naples Ct	170.69	
Energy charges	154.30	
Basic Charge	13.00	
Energy Use Charge (865,000 kWh x \$0.08814)	76.24	
Transmission Charge (865,000 kWh x \$0.00678)	5.86	
Distribution Charge (865,000 kWh x \$0.05844)	59.20	
Regulatory charges and credits	13.45	
102 Federal Columbia River Benefits supplied by BPA (865,000 kWh x \$-0.00679)	5.87 ⁽¹⁰⁾	
105 Regulatory Adjustments (865,000 kWh x \$-0.00039)	0.34 ⁽¹⁰⁾	
109 Energy Efficiency Funding Adj (865,000 kWh x \$0.00788)	6.82	
118 Bill Adjustment Cost Recovery	1.88	
123 Decoupling Adjustment (865,000 kWh x \$-0.00014)	0.12 ⁽¹⁰⁾	
126 Power Cost Variance Mechanism (865,000 kWh x \$0.0008)	0.69	
135 Demand Response (865,000 kWh x \$0.00067)	0.58	
136 Community Solar Cost Recovery (865,000 kWh x \$0.00012)	0.10	
137 Solar Payment Option Cost Recov (865,000 kWh x \$0.00024)	0.21	
145 Boardman Decommissioning Adj (865,000 kWh x \$-0.00048)	0.42 ⁽¹⁰⁾	
146 Colstrip Power Plant Oper Life Adj (865,000 kWh x \$0.00403)	3.49	
150 Transportation Electrification (865,000 kWh x \$0.00056)	0.48	
151 Wildfire Mitigation Costs (417,586 kWh x \$0.00498) for 14 days	2.08	
151 Wildfire Mitigation Costs (447,414 kWh x \$0.00356) for 15 days	1.59	
152 Extreme Weather & Pandemic Costs (865,000 kWh x \$0.00263)	2.27	

Ways to pay

- On the PGE app
- PortlandGeneral.com
- 503-228-6322
- Oregon Relay (deaf, deaf-blind, hard-of-hearing, speech-disabled): 711
- P.O. Box 4438, Portland, OR 97208-4438
- Western Union® and CheckFreePay®

More to know

- Late payment charge**: A fee of 2.3% may be applied to past-due bills.
- Paying by check**: PGE will convert your check to an electronic debit.
- Get help with your bill**: For billing questions, call us at 503-228-6322 or visit PortlandGeneral.com/Help.
- We share with Energy Trust of Oregon**: They receive some customer information to design, evaluate and improve service to our customers.

Data Validation Notes:

- Format:** Utility Account Number, Utility Meter Number, and Service Agreement Number are all 10-character entries (including any leading zeroes) with no spaces or special characters.
- Service Agreement Number** is labeled as “SPID” on the PGE bill. The SPID is only listed on the utility bill if a customer’s account is associated with more than one site. For PGE accounts serving only one site, an SPID is not listed on the bill and does not need to be provided.

Name as it appears on bill
 Service address
 Account number

Service Agreement Number (Service Point ID)

Meter number
 Rate schedule

PACIFIC POWER
 BILLING DATE: Sep 5, 2024
 ACCOUNT NUMBER: [REDACTED]
 DUE DATE: Sep 23, 2024
 AMOUNT DUE: \$211.73

Year Balance With Us

DATE	DESCRIPTION	AMOUNT
227.34	Previous Account Balance	
-389.25	Payments/Credits	
+303.64	New Charges	
\$211.73	Current Account Balance	

Payments Received

DATE	DESCRIPTION	AMOUNT
Aug 9, 2024	07/2024 Solar credit (1101 KWH @09.101645/KWH)	111.91
Aug 13, 2024	Payment Received - Thank You	227.34
	Total Payments	\$339.25

ITEM 2 - ELECTRIC SERVICE
 METER NUMBER: [REDACTED]
 RATE SCHEDULE: [REDACTED]

MONTH TO MONTH	PERIOD FROM	TO	UNITS	UNIT PRICE	AMOUNT DUE	REMARKS
SEP 2024	08/26/2024	09/02/2024	90	\$2.45	220.50	1.281 kWh

ITEM 3 - OTHER SERVICE
 HAY CREEK SOLAR SCHEDULE 127

UNITS	COST PER UNIT	CHARGE
106.32		106.32
106.32		106.32
		192.64

Data Validation Notes:

- **Utility Account Number Format:** A 14-character entry including a hyphen and a space, formatted as: “1234568-001 1”
- **Utility Meter Number Format:** A 8-character entry (including any leading zeroes) with no spaces or special characters.
- **Service Agreement Number Format:** Listed as “Item” number on the bill, formatted as a 3-character entry with leading zeros. For example, if you wished to enroll the site listed on the bill as “Item 1”, you would enter “001”.

Name as it appears on bill

Account number

OR COMM SOLAR
Account Number: 2207220722

Billing Date: 09/20/2024
Print Date: 10/04/2024
Due Date: 10/07/2024
Amount Due: \$72.87

Previous Balance: -\$2.55
Payments Received - Thank You: \$0.00
Balance Forward: -\$2.55
Current Charges: \$96.32
Account Balance: \$72.87
Oregon Community Solar: -\$20.90

Average Daily Energy Use for 1234 HEINZ FIELD/ ONTARIO, OR

Month	Average kWh Per Day
Sep-2023	14
Oct-2023	11
Nov-2023	4.7
Dec-2023	1.5
Jan-2024	1.5
Feb-2024	1.4
Mar-2024	1.5
Apr-2024	1.5
May-2024	1.2
Jun-2024	1.5
Jul-2024	1.8

Service address
1234 HEINZ FIELD / ONTARIO, OR

Service Agreement Number (Service Point ID)
0030023068

Meter Number	Previous Reading	Current Reading	Energy Used (kWh)	Reading Type
66526652	38875	39736	861	Regular

Meter number
66526652

Rate schedule
Small General Service Schedule 07

Service Charge	Amount
Service Charge, per meter per month	\$9.25
Summer Energy Charge 200 kWh @ \$0.082402 per kWh, 12 days	\$16.48
Summer Energy Charge 144 kWh @ \$0.107598 per kWh, 12 days	\$15.48
Non-Summer Energy Charge 300 kWh @ \$0.082402 per kWh, 18 day	\$24.72
Non-Summer Energy Charge 217 kWh @ \$0.090212 per kWh, 18 day	\$19.58
Boardman Plant Early Closure Adjustment	\$0.00
PCAM @ \$0.000537 per kWh	\$0.46
Annual Power Cost Update @ \$0.007546 per kWh	\$6.50
Oregon Solar Investment	\$0.43
Energy Efficiency Services	\$3.42
Current Charges - Electric Service	\$96.32
Community Solar	
Community Solar Bill Credit	-\$139.33
Subscription Fee	\$118.43
Community Solar Charges	-\$20.90

Data Validation Notes:

- **Utility Account Number Format:** A 10-character entry (including any leading zeroes), all numeric.
- **Utility Meter Number Format:** A 8-character entry (including any leading zeroes), all numeric.
- **Service Agreement Number Format:** A 10-character entry (including any leading zeroes), all numeric.